|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1317](https://www.ercot.com/mktrules/issues/NPRR1317) | NPRR Title | Creation of Non-Settled Generator (NSG) and Clarification of the Types, Usage, and Registration of Distributed Generation |
| Impact Analysis Date | | December 19, 2025 | |
| Estimated Cost/Budgetary Impact | | Between $400K and $600K | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon prioritization and Public Utility Commission of Texas (PUCT) approval.  Estimated project duration: 8 to 12 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  There will be ongoing operational impacts to the following ERCOT departments totaling 4.7 Full-Time Employees (FTEs) to support this NPRR:  • Model Maintenance (0.1 FTE Effort)  • Dynamic Studies (0.9 FTE Effort)  • Resource Integration (1.5 FTEs Effort)  • Operations Stability Analysis (2.2 FTEs Effort)  • Planning Model Administration (0.1 FTE Effort)  ERCOT has assessed its ability to absorb the ongoing efforts of this NPRR with current staff.  The volume of work is difficult to estimate.  Staffing levels approved in the 2026-2027 budget may be sufficient to meet this demand.  Impacted departments may require additional FTEs in a future budget if 2026-2027 staffing levels cannot manage the transaction volumes. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Resource Integration and Ongoing Operations 78% * Data Management & Governance 16% * Market Management System 4% * Energy Management System 2% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| None. |